

OPCOM - 26 years of sustained operation and development [1]

- Set up as branch of the National Power Grid Company - Transelectrica (August 15, 2000)
- Start of electricity market operations (September, 2000)
- Power market operator license (December, 2001)
- ISO 9001 Certified (July, 2003)
- DAM, Day Ahead Market (June, 2005)
- CMGC, (Centralized Market for Green Certificates (November, 2005)
- CMBC, Centralized Market for Bilateral Contracts - by public auction (December, 2005)
- CMBC-CN, Centralized Market for Bilateral Contracts - with continuous negotiation (March 2007)
- Counterparty and centralized settlement on DAM (July, 2008)
- Centralized natural gas market administration license (July, 2013)
- Regulated tariffs (January, 2014)
- Intraday Market, including the counterparty role and centralized settlement (January, 2014)

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- GCBCM, new trading modality for green certificates (January, 2014)
- CM-OTC, Centralized Market with double continuous negotiation for electricity bilateral contracts (March, 2014)
- CZ-SK-HU-RO Day-Ahead Market Coupling (4M MC) (November, 2014)
- New modalities of concluding the electricity bilateral contracts by extended auction, CMBC-EA and continuous negotiation, CMBC-CN (January, 2015)
- CMUS, Central Market for Universal Service (March, 2015)
- ISO 27001 certified (June, 2015)
- Centralized Market for Natural Gas, for three trading mechanisms: PCGN-LP, PCGN-LN and PCGN-OTC (July, 2015)
- Designated RRM by ACER (July, 2015) and started REMIT reporting activities (October, 2015)
- Designated as NEMO for single day-ahead and intraday coupling (December, 2015)

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- Joined the Price Coupling of Regions (PCR) Initiative (January, 2016)
- Second phase of REMIT reporting (April, 2016)
- Extending REMIT reporting services for standard and non-standard contracts, and fundamental data on gas (April, 2016)
- Offering REMIT reporting services for non-registered at OPCOM market participants (May, 2016)
- 4M MC Operator and Coordinator roles as PCR co-owner (January, 2017)
- Centralized anonymous spot market for green certificates, GCACSM and Green Certificates anonymous centralized term market, GCACTM (September, 2017)
- DAM-NG, Day Ahead Market for Natural Gas (July, 2018)
- Extending REMIT reporting services for transportation contracts on secondary markets (August, 2018)
- CME-RES-GC, the Centralized market for electricity from renewable energy sources supported by green certificates (July 2019)

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- Establishment of the central counterparty company alongside BVB and partners (November, 2019)
- Intraday electricity market coupling with the markets of 20 other European countries coupled at that moment (November 2019)
- NEMO designation extension until the end of 2026 (December, 2019)
- CMBC-EA-flex, Centralized Market for Electricity Bilateral Contracts – the trading of contracts through extended auction and use of product assuring trading flexibility (recast, May, 2020)
- CMLT, the Centralized Market for awarding Long Term Electricity (June 2020)
- CC&G and CCP.RO BUCHAREST S.A. (OPCOM among Shareholders) sign landmark CCP clearing agreement (July, 2020)
- OPCOM becomes OKTE's DAM coupling services provider (November, 2020) – the 4M MC, Interim Coupling (June 2021), CORE FB MC (June 2022), SIDC IDA 13.06.2024
- Successful launch of the 15-minute cross-border product in intraday continuous trading on the Romania-Hungary border under SIDC (February, 2021)
- ISO 27001 recertified (May, 2021).
- ISO 9001 recertified (July, 2021)

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- New Balancing Responsible Parties settlement rules (February, 2021)
- REMIT fee collection and payment to ACER contractual framework put in place (June, 2021)
- Interim Coupling, assuring the integration of 4M MC DAMs with the pan-European electricity day-ahead market (June, 2021)
- RO-BG MC, a geographical loop has been closed, Southeast Europe region thus becoming fully integrated in the Single Day-Ahead Coupling (October, 2021)
- Assigning to OPCOM the function of delegated operator for the settlement of balancing energy and imbalances BRP (March, 2022)
- LCM, Electricity market for large consumers (recast, May 2022)
- OPCOM performs the Coordinator role in SDAC coupling process on rotational basis (June, 2022)
- Implementation of Core FB MC, optimizing day-ahead European electricity market for 13 countries, including Romania (June, 2022). OPCOM provides the regional coordinator role on rotational basis.
- Successful launch of the auctions of electricity contracts for large end consumers (June, 2022)
- Implementation of the cross-border product of 15 min on the RO-BG border in SIDC (October, 2022)

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- The role of single purchaser under the operation of the electricity centralized single purchasing mechanism (November, 2022)
- Implementation of the concept of Single Agreement for participating on the electricity short-term markets (DAM and IDM) respectively of Single Agreement for participating on the bilateral contracts markets, simultaneously with the introduction of a complementary tariffing mechanism (January, 2023)
- OPCOM offers a new REMIT agreement that governs the contractual relationship regarding the services of reporting to ACER (January, 2023)
- OPCOM's General Assembly decides the incorporation of a subsidiary of OPCOM in Republic of Moldova (December, 2023)
- The Govern of Republic of Moldova designates „Operatorul Pieței de Energie M” SRL (OPEM), a subsidiary of OPCOM, as Operator of the electricity market in Republic of Moldova (February, 2024)
- ANRE (NRA of Republic of Moldova) grants OPEM the license for the activity of operation the electricity market in the Republic of Moldova (March, 2024)
- OPCOM is designated by GD No. 318/2024 for approval of the general framework for the implementation and operation of the support mechanism through Contracts for Difference for technologies with low carbon emissions as CfD counterparty (April, 2024)
- Re-certification of SMSI OPCOM SA according to ISO/IEC 27001:2022 (June, 2024)

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- Launch of the intraday auctions (IDA), complementary to the continuous trading, within SIDC (June, 2024)
- Signing of CfD contracts with the three auction rounds (2025)
- Activation of Romanian Borders in Intraday Auctions (IDAS), in SIDC (18 March 2025)
- OPCOM S.A. provides access via API to Intra-Day Market participants (August 2025)
- Preparation and implementation of the 15-Minute Products on the Single Day-Ahead Coupling (SDAC) (October, 2025)
- Successful launch of the Electricity Day-Ahead Market in Republic of Moldova by OPEM, with the support of OPCOM (December 2025)
- Successful launch of the Electricity Intra-Day Market in Republic of Moldova by OPEM, with the support of OPCOM (December 2025)
- OPCOM continues to be involved in the development of OPEM, both nationally and at the regional and European levels: launching the POCEB, advancing the regional market coupling project, strengthening the DAM and ID, and providing corporate support (2026)
- OPCOM implements Advanced Hybrid Coupling in Core CCR (2026)
- OPCOM implements security enhancements (2026)
- OPCOM implements the credential-based authentication system (USS/PASS) and 1-year digital certificates (2026)
- OPCOM provides API access for Day-Ahead Market participants (2026)